



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

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RIG SKID

October 15, 1985

Mountain Resource Corporation
P. O. Box 27444
Salt Lake City, Utah 84127

Gentlemen:

Re: Well No. Ferron-MRC 24-B1 (Rig Skid), NE NE Sec. 16, T.21S, R.7E
660' FNL, 670' FEL - Emery County, Utah

In regards to the above referenced well, the API number assigned to this well is 43-015-30224.

According to the well completion report dated September 20, 1985, this well we plugged and abandoned on June 26, 1985. We appreciate the filing of this additional information on the #24-B1 well.

Sincerely,

Arlene Sollis
Administrative Analyst

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**CONFIDENTIAL**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other <u>P&A</u>				3. LEASE DESIGNATION AND SERIAL NO. <u>Ferron</u>	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>P&A</u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
2. NAME OF OPERATOR MOUNTAIN RESOURCE CORPORATION				7. UNIT AGREEMENT NAME -	
3. ADDRESS OF OPERATOR P.O. Box 27444, Salt Lake City, Utah 84127				8. FARM OR LEASE NAME Marquardt-Sorensen	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Sec. 16, T21S, R7E (670' FEL, 660' FNL) (See attached Sundry rpt. and Completion rpt. for #24B well) At top prod. interval reported below At total depth As Above				9. WELL NO. Ferron-MRC #24B-1	
14. PERMIT NO. <u>43-015-30224</u> <u>43-015-3021</u>				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 16, T21S, R7E	
DATE ISSUED 11/13/84				12. COUNTY OR PARISH Emery	
13. STATE Utah				10. FIELD AND POOL, OR WILDCAT Ferron	
15. DATE SPUNDED 12/9/84		16. DATE T.D. REACHED 12/11/84		17. DATE COMPL. (Ready to prod.) 6/26/85	
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6,197.8 gr.		19. ELEV. CASINGHEAD 6,197.8 gr.		20. TOTAL DEPTH, MD & TVD 1,110 ft.	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Rotary Tools Yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* P&A (6/26/85)		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density, Dual Spaced Neutron, Dual Induction <u>Guard</u> <u>Laterlog</u> <u>Comp</u>	
27. WAS WELL CORRED No		28. CASING RECORD (Report all strings set in well)			
CASING SIZE 7"		WEIGHT, LB./FT. 22 lbs/ft.		DEPTH SET (MD) 80 ft.	
HOLE SIZE 9 7/8"		CEMENTING RECORD 20 sacks to surface		AMOUNT PULLED None	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number) None P&A	
SIZE None		TOP (MD) None		BOTTOM (MD) None	
SACKS CEMENT* None		SCREEN (MD) None		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33. PRODUCTION		DATE FIRST PRODUCTION P&A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) P&A	
WELL STATUS (Producing or shut-in) P&A		DATE OF TEST None		HOURS TESTED None	
CHOKE SIZE None		PROD'N. FOR TEST PERIOD None		OIL—BBL. None	
GAS—MCF. None		WATER—BBL. None		GAS-OIL RATIO None	
FLOW, TUBING PRESS. None		CASING PRESSURE None		CALCULATED 24-HOUR RATE None	
OIL—BBL. None		GAS—MCF. None		WATER—BBL. None	
OIL GRAVITY-API (CORR.) None		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) None		TEST WITNESSED BY None	
35. LIST OF ATTACHMENTS Logs, Sundry Report dated 12/27/84		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED <u>Frederick G. Jaeger</u> TITLE <u>Frederick G. Jaeger, President</u> DATE <u>9/20/85</u>	

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WELL STATUS